



Mr. Mike Sanchez, Plant Manager
E.I. DuPont De Nemours & Company, Inc.
4200 Camp Ground Road
Louisville, Kentucky 40216

February 9, 2009

**RE: Louisville Gas and Electric Company's Application
To File Depreciation Study – Case No. 2007-00564**
and
**Louisville Gas and Electric Company's Application
For Adjustments in its Electric and Gas Rates -
Case No. 2008-00252**

**Louisville Gas and
Electric Company**
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.eon-us.com

Robert M. Conroy
Director - Rates
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Dear Mr. Sanchez:

On July 29, 2008, Louisville Gas and Electric Company ("LG&E") filed a Statutory Notice with the Kentucky Public Service Commission ("Commission") requesting an increase in its gas and electric rates, including the rates contained in the power contract between LG&E and E. I. DuPont DeNemours ("DuPont") dated August 9, 1962. The Commission issued an order on August 15, 2008, suspending the proposed rates until February 5, 2009.

On January 13, 2009, LG&E filed a Settlement Agreement with the Commission proposing rates lower than those originally proposed. On February 5, 2009, after evidentiary hearings, the Commission issued its Order in Case No. 2008-00252 (consolidated with Case No. 2007-00564 by Order dated August 22, 2008) approving the rates submitted by LG&E in the Settlement Agreement, including the rates prescribed by the Commission for electric service rendered under the aforesaid contract. Effective with service rendered on and after February 6, 2009, the rates are set forth as follows:

Basic Demand Charge: \$ 3.79 per kW
Peak Demand Charge:
 Summer Rate \$ 9.29 per kW
 Winter Rate \$ 6.70 per kW
Energy Charge: \$0.02261 per kWh
Fuel Clause is set forth on the attached Exhibit 1.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/6/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

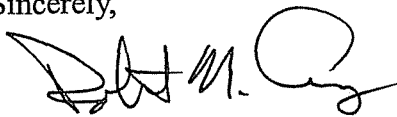
By 
Executive Director

Mr. Mike Sanchez, Plant Manager
E.I. DuPont De Nemours & Company, Inc.
February 9, 2009

All other provisions of your contract, not specifically mentioned herein, remain the same as those in effect prior to the date of the Commission's Order of February 5, 2009, and all other Tariffs and Riders applicable to this contract will continue to apply.

If you have any questions regarding this matter, please contact me.

Sincerely,



Robert M. Conroy

Attachment

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SECTION 9 (1)

By 
Executive Director

EXHIBIT I

Fuel Clause

Applicable: In all territory service. This schedule is a mandatory rider to all electric rate schedules.

- (1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or decreased at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

$$\text{Adjustment Factor} = F/S - 1.703\text{¢}^*$$

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

- (2) Fuel costs (F) shall be the cost of:
- (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
 - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus
 - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by Company to substitute for its own higher cost energy, and less
 - (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
 - (e) All fuel costs shall be based on weighted average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.
 - (f) As used herein, the term "forced outages" means all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.
- (3) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

- (a) net generation
- (b) purchases
- (c) interchange-in

Subtract:

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
- (e) total system losses

* Pursuant to the Public Service Commission's Order in Case No. 31, 2007, the Fuel Adjustment Clause will become effective after December 3, 2007.

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By  Executive Director